

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 21	—	1,429	69	1	13	0	1,508	(s)	0
Natural Gas Liquids and LRGs	26	41	38	—	129	-40	—	5	3	266
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	41	38	—	129	-40	—	5	2	263
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	53	34	—	128	-29	—	0	1	254
Normal Butane/Butylene	4	-10	(s)	—	(s)	-10	—	3	1	(s)
Isobutane/Isobutylene	1	-2	3	—	(s)	-1	—	2	0	1
Other Liquids	(s)	—	303	—	16	49	—	290	1	-21
Other Hydrocarbons/Oxygenates	70	—	8	—	0	5	—	71	1	0
Unfinished Oils	—	—	59	—	-2	6	—	76	0	-25
Motor Gasoline Blend. Comp.	-69	—	237	—	18	38	—	148	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-5	0	4
Finished Petroleum Products	79	1,836	919	—	2,575	-227	—	—	39	5,597
Finished Motor Gasoline	79	970	329	—	1,440	4	—	—	(s)	2,814
Reformulated	—	596	178	—	281	(s)	—	—	(s)	1,054
Oxygenated	95	0	1	—	0	(s)	—	—	0	96
Other	-16	374	150	—	1,160	4	—	—	(s)	1,663
Finished Aviation Gasoline	—	(s)	0	—	2	(s)	—	—	0	3
Jet Fuel	—	103	70	—	424	1	—	—	2	595
Naphtha-Type	—	0	4	—	0	0	—	—	0	4
Kerosene-Type	—	103	66	—	424	1	—	—	2	591
Kerosene	—	19	5	—	7	-7	—	—	(s)	38
Distillate Fuel Oil	—	429	268	—	638	-220	—	—	16	1,539
0.05 percent sulfur and under	—	187	120	—	380	-43	—	—	6	725
Greater than 0.05 percent sulfur ...	—	242	149	—	257	-176	—	—	10	814
Residual Fuel Oil	—	110	184	—	34	-29	—	—	9	348
Petrochemical Feedstocks ^e	—	12	26	—	-1	-2	—	—	0	38
Special Naphthas	—	1	2	—	3	(s)	—	—	1	5
Lubricants	—	17	10	—	22	-2	—	—	4	46
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	51	0	—	0	1	—	—	6	44
Asphalt and Road Oil	—	64	24	—	6	26	—	—	(s)	68
Still Gas	—	56	0	—	0	0	—	—	0	56
Miscellaneous Products	—	3	0	—	0	(s)	—	—	(s)	2
Total	127	1,877	2,690	69	2,721	-204	0	1,802	43	5,842

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

^E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."